

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

AN EXAMINATION BY THE PUBLIC	)	
SERVICE COMMISSION OF THE	)	
APPLICATION OF THE FUEL AD-	)	
JUSTMENT CLAUSE OF LOUISVILLE	)	CASE NO. 9174
GAS AND ELECTRIC COMPANY	)	
FROM NOVEMBER 1, 1982, TO	)	
OCTOBER 31, 1984	)	

O R D E R

The Public Service Commission ("Commission") has determined that the evidence of record included in the three previous fuel adjustment cases (Case Nos. 8591-A, 8591-B, and 8591-C) established pursuant to 807 KAR 5:056, Section 1(11) is essential to the consideration of this case. However, the refiling of that evidence in this case would be duplicative, expensive and time-consuming and to the ultimate detriment of the ratepayer. Accordingly, the Commission is of the opinion and finds that the most expeditious procedure is to incorporate the record of the three previous fuel adjustment cases into this case by reference only, and that the parties hereto should have until the close of business December 7, 1984, to file objections to this procedure.

IT IS THEREFORE ORDERED that the evidence of record in the three previous fuel adjustment cases instituted pursuant to 807 KAR 5:056, Section 1(11), (Case Nos. 8591-A, 8591-B, and 8591-C) be and they hereby are incorporated in the record of this case by

reference only, subject to modification if any objections are filed by the close of business December 7, 1984.

IT IS FURTHER ORDERED that, pursuant to 807 KAR 5:056, Section 1(11) and (12), LG&E shall appear at the Commission's offices in Frankfort, Kentucky, on February 13, 1984, at 9:30 a.m., Eastern Standard Time, for the purpose of examining the application of the Fuel Adjustment Clause from November 1, 1982, to October 31, 1984.

IT IS FURTHER ORDERED that LG&E shall give proper notice to its customers of the date, time, place, and purpose of the hearing.

IT IS FURTHER ORDERED that LG&E shall file an original and six copies of the information requested in Appendix A with the Commission by December 7, 1984. Each copy of the data requested shall be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet shall be appropriately indexed; for example, Item 1(a), Sheet 2 of 6. LG&E shall furnish with each response the name of the witness who will be available at the public hearing to respond to questions concerning each area of information requested. Careful attention shall be given to copied material to insure that it is legible. If neither the requested information nor a motion for an extension of time is filed by the stated date, LG&E's fuel adjustment clause may be suspended.

Done at Frankfort, Kentucky, this 13th day of November, 1984.

PUBLIC SERVICE COMMISSION

Richard D. Hermann  
Chairman

W. Ch. J. [unclear]  
Vice Chairman

[Signature]  
Commissioner

ATTEST:

Secretary

## APPENDIX A

1. Select a month to be used as the base period (b), and include a comprehensive detailed explanation of the factors considered in the selection of this month as being representative of the net generating cost per KWH which LG&E can reasonably expect to incur during the next 2-year period.

2. Provide a calculation of the fossil fuel costs F(b) that LG&E proposes to use in calculating the base period fuel cost. The calculation should show each component of F as defined by 807 KAR 5:056, and LG&E should provide a detailed explanation of the reasons it believes the fuel cost in the selected base period is representative of the level of fuel cost which LG&E can expect to incur during the next 2-year period.

3. Provide a schedule showing each component of sales as defined by 807 KAR 5:056 in the selected base period (b), and give a detailed explanation of the reasons LG&E believes the sales in the selected base period (b) are representative of the level of KWH sales which LG&E can expect to derive from the level of fuel cost incurred during the selected base period (b).

4. Provide a schedule showing the calculation of LG&E's proposed increase or decrease in its base fuel cost per KWH to be transferred (rolled-in) to its base rates.

5. Provide LG&E's most recent projected fuel requirements for the years 1985 and 1986 both in tons and dollars.

6. Provide LG&E's most recent sales projections for the years 1985 and 1986 both in KWH and dollars.

7. Provide separately the amounts of purchases and interchange-in used in the calculation of sales in response to item 3.

8. Provide separately the amounts of inter-system sales and interchange-out used in the calculation of sales in response to item 3.

9. Provide the planned maintenance schedule for each of LG&E's generating units for the period of November 1, 1984, to October 31, 1986.

10. Provide the following demand information for the system for the years ending October 31, 1983, and October 31, 1984:

- (a) Annual Maximum Demand
- (b) Average Annual Demand
- (c) Coincident Peak
- (d) Non-coincident Peak

11. Provide a list of firm power commitments for LG&E from November 1, 1984, through October 31, 1986. (Include the electric company's name, MW, and purpose; for example, peaking, emergency, etc.)

- (a) Purchases
- (b) Sales

12. Provide the following information for each of LG&E's current coal contracts in excess of 1 year:

- (a) Annual Tonnage Requirements
- (b) Actual Annual Tonnage Received since the Inception of the Contract

- (c) Percent of Annual Requirements Received
- (d) Base Price
- (e) Total Amount of Price Escalations to Date
- (f) Current Price Paid for Coal Under the Contract
- (d + e)

13. Provide a monthly billing summary for sales to all electric companies for the period of November 1, 1982, through October 31, 1984.

14. Provide the following line loss information:

- (a) A schedule of the calculation of the 12-month average line loss by month for the period of November 1982 through October 1984
- (b) A discussion of the steps that have been taken to reduce line loss during this period

15. Provide a schedule showing the calculation of the monthly over- or under-recovery of fuel costs, from November 1, 1982, through October 31, 1984.

16. Provide a copy of LG&E's scheduled, actual, and forced outages for the 6-month period May 1, 1984, to October 31, 1984.

17. Provide an updated list of all existing fuel contracts categorized as either long-term (more than 1 year duration) or short-term (1 year or less duration) and include the following information for each:

- (a) Name and address of supplier;
- (b) Name and location of production facility;

- (c) Date contract signed;
- (d) Duration of contract;
- (e) Date(s) of each contract revision, modification or amendment.

18. Provide a schedule of the present and proposed rates which LG&E seeks to change pursuant to 807 KAR 5:056, shown in comparative form.

19. Provide a statement showing by cross-outs and italicized inserts all proposed changes in rates. A copy of current tariff may be used.